

Table S47. Summary statistics for natural gas – Vermont, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	O
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	0	0	0	0	O
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	8,106	9,319	8,895	10,319	8,247
Intransit Receipts	55	0	0	0	57
Interstate Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage	0	0	0	0	O
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1	2	1	2	3
Balancing Item	461	-684	-453	R-1,711	-117
Total Supply	8,624	8,638	8,443	₹ <b>8,611</b>	8,191

See footnotes at end of table.

Table S47. Summary statistics for natural gas – Vermont, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	8,624	8,638	8,443	R8,611	8,191
Deliveries at U.S. Borders		······································		······································	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
LIVO Storage	······				<u>~</u>
Total Disposition	8,624	8,638	8,443	₹ <b>8,611</b>	8,191
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	15	17	16	53	114
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	3.075	3,183	3,078	3,214	3,012
Commercial	2,495	2,483	2,384	2,479	2,314
Industrial	3,000	2,483	2,909	2,479	2,711
Vehicle Fuel	3,000	2,890	2,909	2,612 R3	
	<del>.</del>	<del>.</del>	<del>-</del>		3
Electric Power	38	64	55	49	38
Total Delivered to Consumers	8,609	8,621	8,428	R <b>8,558</b>	8,077
Total Consumption	8,624	8,638	8,443	R <b>8,611</b>	8,191
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	0	0	0	0	0
Industrial	612	639	665	538	Ö
Number of Consumers					
Residential	35,929	37,242	38,047	38,839	39,917
Commercial	4,980	5,085	5,137	5,256	5,535
Industrial	35	36	38	36	38
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	501	488	464	472	418
Industrial	85,724	80,290	76,566	78,119	71,345
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	9.74	6.34	6.54	5.81	4.90
Exports					
Citygate	10.66	9.33	8.29	7.98	6.63
Delivered to Consumers					
Residential	18.31	17.29	16.14	16.17	16.73
Commercial	14.31	12.96	11.82	11.90	12.09
Commercial			6.57	6.09	4.89
Industrial	9.60	7.93	0.57	0.05	7.03
	9.60  9.14	7.93  5.66	5.73		

<sup>-</sup> Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

 $<sup>^{\</sup>rm R}$  Revised data.

<sup>&</sup>lt;sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.